### COMMONWEALTH OF KENTUCKY

### BEFORE THE PUBLIC SERVICE COMMISSION

#### In the Matter of:

SCHEDULES

AN ADJUSTMENT OF ELECTRIC RATES OF THE UNION LIGHT, HEAT AND POWER COMPANY	)	CASE	NO.	8046
and				
AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE APPLI- CATION OF THE FUEL ADJUSTMENT CLAUSE OF UNION LIGHT, HEAT AND POWER COMPANY PURSUANT TO 807 KAR 5:056E, SECTIONS 1(11) AND (12)	) ) ) )	CASE	NO.	8059
and				
AN ADJUSTMENT BY THE UNION LIGHT, HEAT AND POWER COMPANY TO INCLUDE IN ITS GAS AND ELECTRIC TARIFFS, E.R.C. KY. NO. 2 and E.R.C. KY. NO. 3. RESPECTIVELY A LOCAL	)	CASE	NO.	8154

## ORDER

FRANCHISE FEE APPLICABLE TO ALL

On November 25, 1980, Union Light, Heat and Power Company ("ULH&P") filed its notice of intent to adjust its electric rates and charges to produce an annual increase in revenue of \$13,018,157.

In its Order entered June 24, 1981, the Commission granted ULH&P an increase in its rates and charges to produce an annual revenue increase of \$11,602,906. Of this granted increase, approximately \$10.9 million was for increased

purchased power costs from Cincinnati Gas and Electric Company ("CG&E"), ULH&P's parent company and sole supplier of whole-sale electric power. This portion of the increase was granted subject to refund with interest pending the Federal Energy Regulatory Commission's ("FERC") final decision in Docket No. ER 81-132-000. On November 16, 1981, the FERC entered its final order in Docket No. ER 81-132-000. This order approved lower wholesale rates for CG&E and thus reduced the purchase power cost to ULH&P by approximately \$1.7 million annually effective retroactively with service rendered on and after June 25, 1981.

On December 23, 1981, ULH&P filed tariffs with this Commission reflecting the reduction in its rates resulting from the lower purchased power costs. The Commission is of the opinion and finds that these rates are the fair, just and reasonable rates for ULH&P to charge its customers and should, therefore, be approved, effective retroactively with service rendered on and after June 25, 1981.

ULH&P, in accordance with the Commission's Order in this matter, has proposed to refund to its customers the difference in the rates originally approved in the Commission's Order entered June 24, 1981, and those approved herein. The annual interest rates ULH&P has proposed to pay its customers on these refunds, which are based on the time period of service rendered, are 18.27 percent on amounts received for service rendered on and after June 25, 1981, through September 30, 1981;

IT IS FURTHER ORDERED that ULH&P be and it hereby is directed to complete the refund, with interest as directed herein, within 60 days of the date of this Order.

IT IS FURTHER ORDERED that ULH&P be and it hereby is directed to file with the Commission within 30 days of the completion of the refund authorized herein a certificate of compliance stating that all refunds have been made and the amounts of such refunds, showing both principal and interest refunded by rate schedule.

IT IS FURTHER ORDERED that UHL&P shall file its revised tariff sheets within 30 days setting forth the rates approved herein.

Done at Frankfort, Kentucky, this 11th day of January, 1982.

PUBLIC SERVICE COMMISSION

Marlin M. Voly

Kallerine Kandall Vice Chairman

Commissioner

ATTEST:

Secretary

#### APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8046 DATED JANUARY 11, 1982

The following rates and charges are prescribed for the customers in the area served by Union Light, Heat and Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

# RATE RS\* (RESIDENTIAL SERVICE)

## Net Monthly Bill

Computed in accordance with the following charges:

	Summer	Winter
Customer Charge per month	\$ 3.20	\$ 3.20
First 1,000 kilowatt hours All kilowatt hours over	4.180¢ per kWh	4.180¢ per k\h
1,000 kilowatt hours	3.980¢ per kWh	3.008¢ per kWh

# RATE DS\* (SERVICE AT DISTRIBUTION VOLTAGE)

## Net Monthly Bill

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kw and kilowatt hours are abbreviated as kWh):

Customer Charge per month Single Phase Service Single and/or Three Phase Service	\$ \$	5.00 10.00
Primary Voltage Service @ 12.5 kv or 34.5 kv	\$	100.00
Demand Charge First 15 kilowatts Additional kilowatts	\$	0.00 per kw 5.06 per kw
Energy Charge First 6,000 kWh Next 300 kWh/kw Additional kWh		5.092¢ per kWh 2.643¢ per kWh 2.092¢ per kWh

### RATE TS\* (SERVICE AT TRANSMISSION VOLTAGE)

## Net Monthly Bill

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt hours are abbreviated as kWh):

Customer Charge per month

\$500.00

Demand Charge All kVA

\$ 3.92 per kVA

Energy Charge First 300 kWh/kVA Additional kWh

2.280¢ per kWh 1.970c per kWh

RATE SP\* (SEASONAL SPORTS SERVICE)

### Net Monthly Bill

Computed in accordance with the following charges:

Customer Charge per month

\$5.00

Energy Charge All kilowatt hours

6.212¢ per kWh

RATE EH\* (OPTIONAL RATE FOR ELECTRIC SPACE HEATING)

### Net Monthly Bill

Computed in accordance with the following charges:

Customer Charge per month

Single Phase Service 5.00 Three Phase Service \$ 10.00 \$100.00 Primary Voltage Service

Energy Charge - Winter period:

All kilowatt hours

3.346¢ per kWh